



Q3 2022 Interim Financial Report



Table of contents

| | |
|--|-----------|
| Highlights Q3 2022 | 3 |
| Summary financial information | 4 |
| CEO's review | 5 |
| Q3 2022 financial review | 7 |
| Financial outlook for 2022 | 9 |
| Financials | 10 |
| Consolidated financial statements | 11 |
| Notes to the consolidated financial statements | 17 |
| Statement by the Board of Directors and the Executive Management team | 27 |
| Forward-looking statements | 28 |
| Colophon | 29 |

About Nordic Solar

Nordic Solar is a leading Nordic solar park developer, EPC provider and operator. Nordic Solar currently operates industrial solar parks across 12 European countries and has 359 MWh in operation or under construction with a pipeline of an additional 1,750 MWh. The Company is headquartered in Hellerup, Denmark and currently employs more than 60 people. For further information about Nordic Solar, please visit www.nordicsolar.eu

Comparative figures

Unless otherwise stated, all figures in parentheses refer to the corresponding figures for the same period last year.

Presentation of the Q3 2022 Interim Financial Report

In connection with the release of the Q3 2022 Interim Financial Report, Nordic Solar will, in collaboration with HC Andersen Capital, host an online presentation on Tuesday, 29 November 2022 at 1pm CET. During the event, our CEO and CFO will present the interim financial report after which there will be a Q&A session. Registration details for the online event can be found via the following link: hca.videosync.fi/nordic-solar-q3-29-nov-2022/register. Please note that the event will be hosted in Danish.



Highlights

Q3 2022



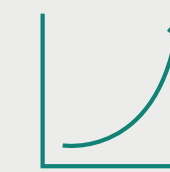
REVENUE

Revenue increased by 54.5% to EUR 27.1 million (EUR 17.6 million). Secured revenue comprised 61.8% of the total revenue and was impacted by increasing power prices leading to a larger share of total revenue being sold at market prices.



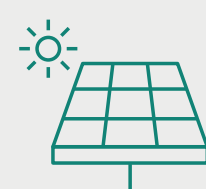
EBITDA

EBITDA increased by 63.0% to EUR 22.2 million (EUR 13.6 million). The EBITDA margin was 81.7% (77.5%).



PROFIT

Profit before tax increased by 140.3% to EUR 12.5 million (EUR 5.2 million).



SIGNED PIPELINE

The signed pipeline totalled 1,750 MWp at the end of Q3 2022, and the full-year target has been reached. In addition, the target of having an operational portfolio of 359 MWp was reached in early November 2022 with the grid connection of the Lysabild solar park in Denmark.



EQUITY

Equity amounted to EUR 326.4 million at the end of Q3 2022. During the nine-month period, we have raised a total of EUR 51.5 million by converting loan tranches into new shares. The total share capital is thus divided into a total of 20,195,750 shares.



FINANCIAL OUTLOOK

The financial outlook for 2022 is maintained:

- Revenue of EUR 75 million
- EBITDA of EUR 53 million
- Profit before tax of EUR 15 million

Summary financial information

FINANCIAL HIGHLIGHTS

All figures are in EUR '000

| | 2022 9M IFRS | 2021* 9M IFRS | 2022 Q3 IFRS | 2021* Q3 IFRS | 2021* FY IFRS |
|---|--------------------|---------------------|--------------------|---------------------|---------------------|
| Key figures | | | | | |
| Revenue | 64,961 | 37,843 | 27,135 | 17,560 | 46,463 |
| Profit before amortisation, depreciation and impairment losses (EBITDA) | 48,710 | 27,941 | 22,178 | 13,605 | 32,242 |
| Operating profit (EBIT) | 30,218 | 12,124 | 16,013 | 8,293 | 12,013 |
| Profit before tax | 20,171 | 4,815 | 12,474 | 5,192 | 2,450 |
| Profit/loss for the period | 15,652 | 3,973 | 10,335 | 4,473 | 1,552 |
| NSE's share of profit/loss for the period | 15,022 | 3,637 | 9,962 | 4,014 | 1,406 |
| Balance key figures | | | | | |
| Property, plant and equipment | 432,989 | 332,144 | 432,989 | 332,144 | 379,763 |
| Cash | 107,146 | 48,515 | 107,146 | 48,515 | 51,741 |
| Total assets | 686,850 | 575,588 | 686,850 | 575,588 | 592,449 |
| Equity | 326,435 | 241,532 | 326,435 | 241,532 | 254,092 |
| Investment in property, plant and equipment and right of use assets | 34,134 | 81,366 | 7,521 | 66,577 | 94,503 |
| Interest-bearing debt (loans) | 296,714 | 280,683 | 296,714 | 280,683 | 280,388 |
| Financial ratios | | | | | |
| EBITDA margin | 75.0% | 73.8% | 81.7% | 77.5% | 69.4% |
| EBIT margin | 46.5% | 32.0% | 59.0% | 47.2% | 25.9% |
| Solvency ratio | 47.5% | 42.0% | 47.5% | 42.0% | 42.9% |
| Cash flows | | | | | |
| Profit/loss before tax | 20,171 | 4,815 | 12,474 | 5,192 | 2,450 |
| Paid Corporation tax | -2,198 | -835 | -1,511 | -785 | -1,567 |
| Non-cash transactions under profit and loss other than depreciations | 2,282 | -279 | 1,145 | -747 | 350 |
| Depreciation and impairment of property, plant and equipment | 18,492 | 15,817 | 6,165 | 5,312 | 20,229 |
| Repayment of project related loans | -11,181 | -8,591 | -5,381 | -501 | -15,872 |
| Non-controlling interests share of free cash | 420 | 169 | 250 | 169 | -5 |
| Free cash flow from operations | 27,986 | 11,097 | 13,143 | 8,641 | 5,584 |

* Financial statements of 2021 are affected by the merger of June 2021.

CEO's review

We have delivered strong results in the third quarter of 2022 as revenue increased by 55% year-on-year and EBITDA increased by 63%. Having reached our full-year targets for the size of the operational portfolio and for the signed pipeline, our focus in the third quarter was on reviewing and optimising our development projects. Looking ahead, we will remain focused on further building and executing on the project pipeline to ensure continued growth and shareholder value creation.

We continued to see relatively high electricity prices across most of Europe in the third quarter and into the fourth quarter. However, we are also seeing an overall trend of declining gas and electricity prices, and we expect this trend to continue for the remainder of the year and into 2023.

In late Q3 2022, the European Union Council ("the EU Council") agreed on measures to reduce energy prices. The EU Council agreed to cap market revenues at EUR 180 per megawatt-hour ("MWh") for electricity generators that use inframarginal technologies to produce electricity, which includes solar PV. The exact effect on Nordic Solar remains unclear as each member state may

choose its own measures to meet the proposed requirement, but we are closely monitoring the situation. In any case, we expect the price cap to adversely impact financial results for 2022 and 2023.

The process of finding a cornerstone investor to support our continued growth through the execution of several major construction projects in 2023 and 2024 is well under way, and it remains our ambition to conclude an agreement in early 2023.

Operational performance and construction process

Power production for Q3 2022 was adversely impacted by high temperatures in the late-summer period as well as lower-



than-expected irradiation throughout the quarter, leaving the year-to-date production in line with our budgets.

The construction of the 33 megawatt-peak ("MWp") solar park in Lysabild, Denmark, was completed in early November 2022 after which the park was connected to the Danish power grid. As part of the financing agreement, the initial project financing of EUR 21 million will be converted into a long-term project financing agreement. With the completion of the Lysabild solar park, our portfolio of solar parks in operation now totals 359 MWp.

The Lysabild park is one of the first solar parks in Denmark where biodiversity is a central part of the design, providing ideal surroundings for animals, insects and plants. We expect the Lysabild park to provide clean energy equal to the energy consumption of 9,000 households. The Lysabild park also marks the completion of our first full-scope EPC project with a unique design made entirely by Nordic Solar.

During the third quarter, we continued to see high levels of inflation and increasing interest rates. These have adversely impacted our construction costs, but the effects have in the first nine months of the year generally been offset by high power prices.

Business development and project pipeline

After a good start to the year, having amassed a total tangible pipeline of 1,750

MWp, we have spent the latest quarter reviewing and optimising our portfolio of development projects.

Through close collaboration with our local developers and advisers, we carried out an extensive, and ongoing, review of the existing development portfolio with the aim of scrutinising the technical design, approval processes and strategy in terms of construction and financing. In this regard, we have also kept a close eye on the volatile commodity markets and the challenges faced in the supply chains, as changes in raw material prices play a role in choosing which technology and design are best used for each project. These processes are key to making sure that Nordic Solar creates an environment where not only the probability of making a successful project is increased but also one where the sustainability and profitability of the projects are enhanced. This continues to be a key focus area for Nordic Solar.

Several projects in the development portfolio have experienced concrete progress. Most advanced is our 32 MWp project in Højby, Denmark, where we concluded the final investment decision (and Notice-to-Proceed). Construction will be initiated in Q4 2022. To support this, Nordic Solar has signed a construction bridge facility with a Danish bank. The solar park forms part of a major portfolio of solar parks with a combined capacity of 250 MWp to be constructed over the coming three to five years.

In Italy, our large-scale projects, Gela and Mazzarino, with a total capacity of more than 140 MWp have concluded the third and last conference with the region whereby we are close to concluding the permitting process. This is expected for the first half of 2023. Finally, the first two projects in our Swedish portfolio are also progressing well. Environmental approval has been achieved and grid connection terms are expected to be defined during Q1 2023.

As a result of the relationship with our network of local developers and partners, we have discussed several options to add additional projects in Italy, Denmark and Lithuania to the existing pipeline. We expect to conclude some of these before year end 2022, thereby further expanding our pipeline and geographical footprint in Europe. We continuously assess potential projects across all active European markets.

Financial outlook maintained

Based on the latest market developments, the portfolio of solar parks owned by the end of Q3 2022, the realised electricity prices and expectations to price developments for the remainder of the year, we maintain our financial outlook for the full year 2022.



Nikolaj Holtet Hoff
CEO & Founder



Q3 2022 financial review

Income statement for the third quarter of 2022

Revenue increased by 54.5% to EUR 27.1 million compared to EUR 17.6 million in the prior year. The year-on-year increase was primarily a result of significantly higher power prices across all markets and the overall larger portfolio of operational assets driven by the grid connection of solar parks in Poland and Portugal.

Total power production increased by 56.0% to 144.5 GWh compared to 92.6 GWh in the prior year, primarily as a result of the overall larger portfolio of operational assets, but partly offset by relatively higher temperatures in the late-summer period as well as relatively low irradiation, which adversely impacted the performance of the operational solar parks.

Secured revenue comprised 61.8% of total revenue for the quarter, compared to 70.8% in the prior year. The year-on-year decrease was primarily driven by increasing power prices leading to a larger share of total revenue being sold at market prices.

Direct costs increased by 20.4% to EUR 1.4 million compared to EUR 1.2 million in the prior year, primarily as a result of the relatively larger portfolio of operational assets.

Gross profit was EUR 23.7 million compared to EUR 14.9 million in the prior year, corresponding to gross margins of 87.2% and 85.1%, respectively.

EBITDA amounted to EUR 22.2 million compared to EUR 13.6 million in the prior year. The year-on-year increase was primarily driven by higher revenue as a result of relatively higher power prices, but partly offset by higher staff costs as a result of the relatively larger organisation to support the continued growth of the Company as well as retrospective taxes in Belgium related to the EU Commission's cap on power prices. The EBITDA margins were 81.7% and 77.5%, respectively.

Depreciation and amortisation amounted to EUR 6.2 million compared to EUR 5.3 million in the prior year. The year-on-year increase was primarily driven by the relatively larger asset base.

EBIT amounted to EUR 16.0 million compared to EUR 8.3 million in the prior year. The EBIT margins were 59.0% and 47.2%, respectively.

Net financial items totalled a net expense of EUR 3.5 million compared to a net expense of EUR 3.1 million in the prior year.

Profit before tax amounted to EUR 12.5 million compared to EUR 5.2 million in the prior year.

Tax for the period was a net expense of EUR 2.1 million compared to a net expense of EUR 0.7 million in the prior year.

Profit for the period amounted to EUR 10.3 million compared to EUR 4.5 million in the prior year.

Profit for the period is attributable to Nordic Solar A/S' shareholders by EUR 9.9 million and to non-controlling interests by EUR 0.4 million compared to EUR 4.0 million and EUR 0.5 million, respectively, in the prior year.

Other comprehensive income amounted to an expense of EUR 0.7 million compared to an expense of EUR 0.8 million in the prior year. The year-on-year increase was primarily driven by fair value adjustment of hedging instruments, but partly offset by tax on other comprehensive income.

Balance sheet at 30 September 2022

Interest-bearing debt totalled EUR 296.7 million corresponding to an increase of EUR 16.3 million since 31 December 2021 driven by financing of the relatively larger asset base.



Equity totalled EUR 326.4 million on 30 September 2022 compared to EUR 254.1 million on 31 December 2021 and EUR 241.5 million on 30 September 2021. The increase since the beginning of the year was primarily driven by profit for the period, fair value adjustment of hedging instruments and capital increases, including related costs.

EQUITY

All figures are in EUR '000

| | 2022 | 2021 |
|--|----------------|----------------|
| Equity on 1 January | 254,092 | 85,178 |
| Profit for the period | 15,652 | 3,973 |
| Exchange rate adjustments regarding subsidiaries | -1,730 | -1,070 |
| Fair value adjustment of hedging instruments | 17,084 | 686 |
| Tax on other comprehensive income | -4,183 | 20 |
| Total comprehensive income for the period | 26,823 | 3,609 |
| Transactions with shareholders | | |
| Merger | 0 | 129,384 |
| Capital increases including related costs | 52,026 | 29,289 |
| Value of share-based payments | 1,655 | -563 |
| Acquisition of own shares | -720 | -799 |
| Sale of own shares | 163 | 592 |
| Dividend paid | -7,604 | -5,158 |
| Equity on 30 September | 326,435 | 241,532 |

Cash flow statement for the first nine months of 2022

Cash flow from ordinary operating activities amounted to EUR 40.5 million compared to EUR 36.4 million in the prior year. The year-on-year increase was primarily driven by relatively higher earnings, but partly offset by changes in net working capital as a result of effects related to the merger completed in Q3 2021.

Cash flow from operating activities amounted to EUR 30.3 million which was on par with the level in the prior year, as relatively higher financial expenses and income taxes paid offset the relatively higher cash flow from ordinary operating activities.

Cash flow from investing activities amounted to negative EUR 34.2 million compared to negative EUR 71.1 million in the prior year. The year-on-year increase was driven by a relatively lower level for investments in solar parks.

Cash flow from financing activities amounted to EUR 59.4 million compared to EUR 55.5 million in the prior year. The year-on-year increase was driven by proceeds from borrowings and capital increases, but partly offset by repayment of borrowings and dividends paid.



Financial outlook for 2022

Based on the portfolio of solar parks owned by the end of Q3 2022, the electricity prices realised and expected price developments for the remainder of the year, we maintain our financial outlook for the full year 2022:

- Revenue of EUR 75 million
- EBITDA of EUR 53 million
- Profit before tax of EUR 15 million

Based on the financial outlook for the full year 2022, we expect a total shareholder return at the level of 9% to 13% for the year. In addition,

we expect to pay [ordinary] dividends to our shareholders of DKK 3.5 per share, taking into account our considerable growth expectations and capital need.

The financial outlook assumes that electricity prices gradually decrease towards the end of the year from the current relatively high level. Further, we assume stable regulatory regimes, and stable interest rates for the remainder of the year.

In addition to the above specific assumptions, the financial outlook for 2022 is based on a number of general assumptions.

Management believes that the most significant general assumptions for the financial outlook relate to:

- Weather conditions
- Solar irradiation
- Macroeconomic and geopolitical developments
- Production-based availability

Please note that the financial outlook for 2022 is subject to a number of uncertainties, including impacts from price caps or other impacts from political interventions.

For further information about the uncertainties related to the financial outlook, please see the section on forward-looking statements on page 28 of this report.

OUTLOOK 2022

All figures are in EURm

| Financial report | 2021 Annual Report | Q1 2022 | H1 2022 | Q3 2022 | |
|--------------------|--------------------|-------------|-------------|-------------|-------------|
| Date of publishing | 30 Mar 2022 | 23 Jun 2022 | 07 Sep 2022 | 25 Nov 2022 | 2021 actual |
| Revenue | 62 | 75 | 75 | 75 | 46 |
| EBITDA | 44 | 56 | 53 | 53 | 32 |
| Profit before tax | 7 | 16 | 15 | 15 | 2 |



Financials

| | |
|---|-----------|
| Consolidated financial statements | 11 |
| 1. Consolidated income statement | 11 |
| 2. Consolidated statement of comprehensive income | 12 |
| 3. Consolidated balance sheet | 13 |
| 4. Consolidated statement of changes in equity | 14 |
| 5. Consolidated statement of cash flows | 16 |
| Notes to the consolidated financial statements | 17 |

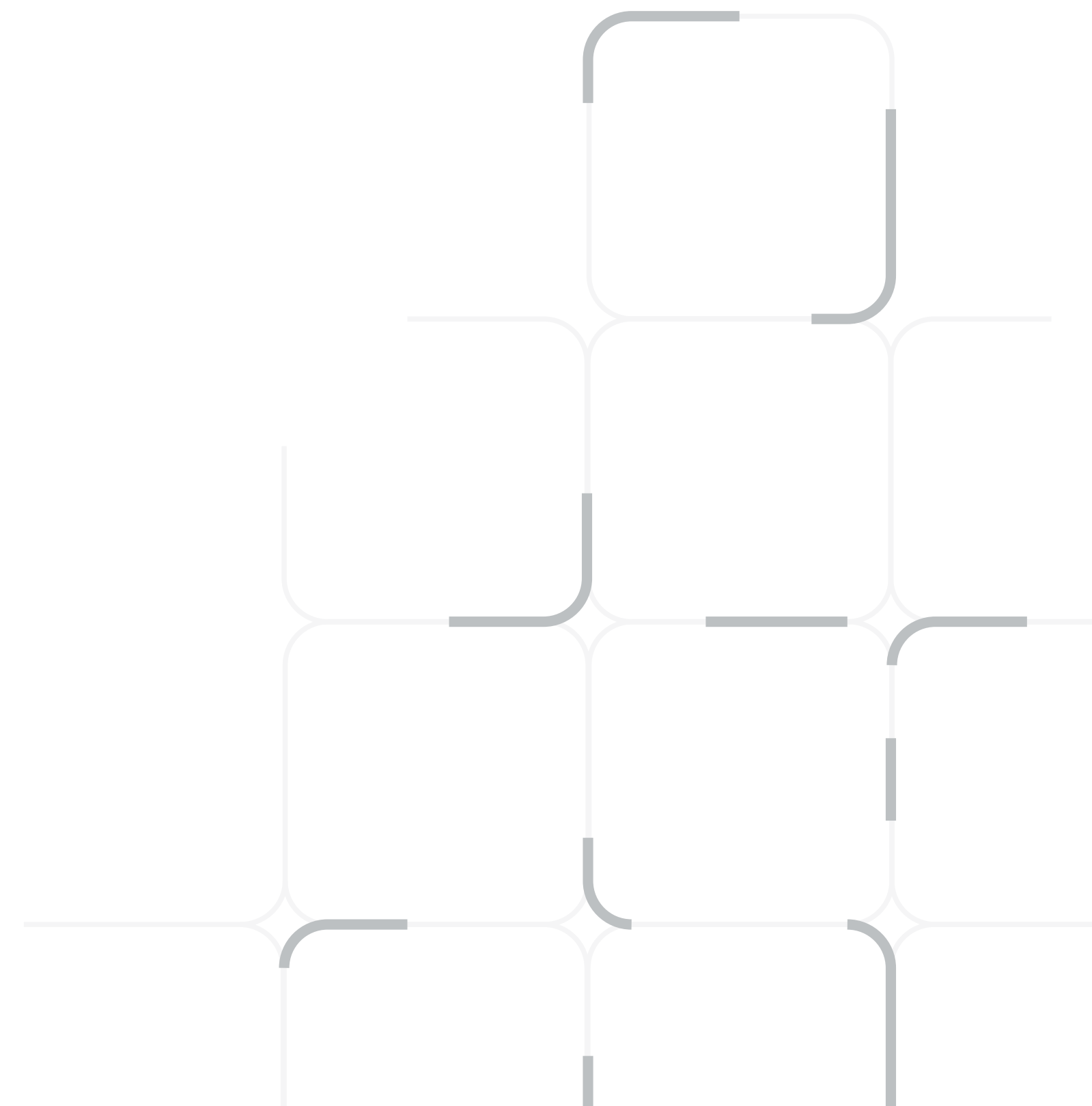


Consolidated financial statements

CONSOLIDATED INCOME STATEMENT

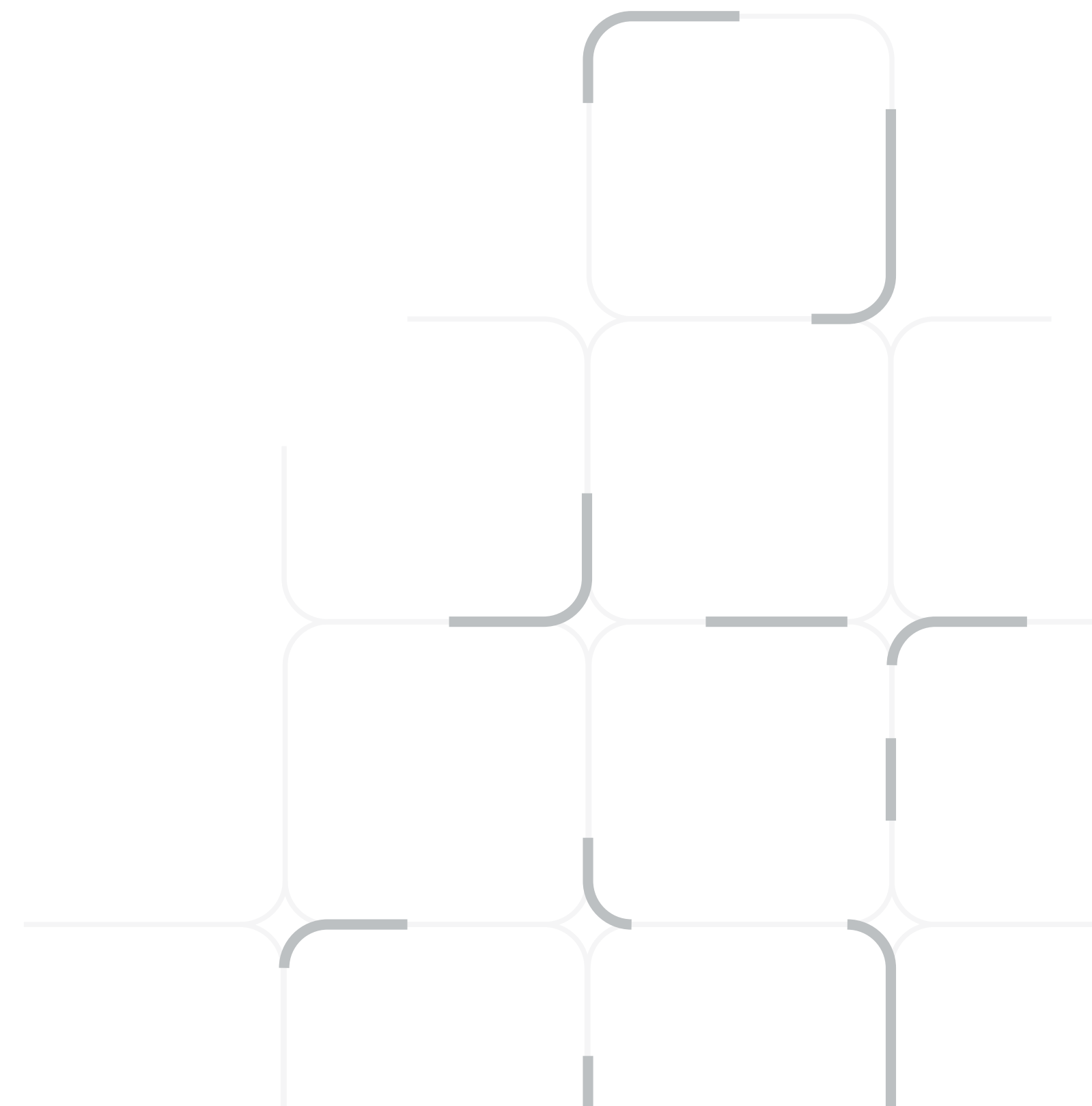
All figures are in EUR '000

| | Note | 2022 9M | 2021 9M | 2022 Q3 | 2021 Q3 |
|--|------|------------|------------|------------|------------|
| Revenue | 2 | 64,961 | 37,843 | 27,135 | 17,560 |
| Direct costs | | -4,195 | -3,546 | -1,409 | -1,170 |
| Other operating income | | 125 | 137 | 15 | 116 |
| Other external costs | | -6,903 | -5,085 | -2,066 | -1,570 |
| Gross profit | | 53,988 | 29,349 | 23,675 | 14,936 |
| Staff costs | | -5,278 | -1,408 | -1,497 | -1,331 |
| Profit before amortisation, depreciation and impairment losses (EBITDA) | | 48,710 | 27,941 | 22,178 | 13,605 |
| Amortisation, depreciation and impairment losses | | -18,492 | -15,817 | -6,165 | -5,312 |
| Operating profit (EBIT) | | 30,218 | 12,124 | 16,013 | 8,293 |
| Financial income | | 1,777 | 1,473 | 881 | 1,420 |
| Financial expenses | | -11,824 | -8,782 | -4,420 | -4,521 |
| Profit before tax | | 20,171 | 4,815 | 12,474 | 5,192 |
| Income taxes | | -4,519 | -842 | -2,139 | -719 |
| Profit for the period | | 15,652 | 3,973 | 10,335 | 4,473 |
| Profit is attributable to: | | | | | |
| Owners of Nordic Solar A/S | | 15,022 | 3,637 | 9,962 | 4,014 |
| Non-controlling interests | | 630 | 336 | 373 | 459 |
| | | 15,652 | 3,973 | 10,335 | 4,473 |



CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
All figures are in EUR '000

| Note | 2022 9M | 2021 9M | 2022 Q3 | 2021 Q3 |
|---|---------------|--------------|---------------|--------------|
| Profit for the period | 15,652 | 3,973 | 10,335 | 4,473 |
| Items that have been or may be reclassified to the income statement: | | | | |
| Exchange rate adjustments on translation of subsidiaries (net) | -1,730 | -1,070 | -799 | -1,245 |
| Fair value adjustment of hedging instruments | 17,084 | 686 | 1,387 | 377 |
| Tax on other comprehensive income | -4,183 | 20 | -1,249 | 94 |
| Other comprehensive income for the period | 11,171 | -364 | -661 | -774 |
| Total comprehensive income for the period | 26,823 | 3,609 | 9,674 | 3,699 |
| Comprehensive income is attributable to: | | | | |
| Nordic Solar A/S share | 25,811 | 3,373 | 9,223 | 3,340 |
| Non-controlling interests | 1,012 | 236 | 451 | 359 |
| | 26,823 | 3,609 | 9,674 | 3,699 |



CONSOLIDATED BALANCE SHEET
All figures are in EUR '000

| | Note | 30 September 2022 | 31 December 2021 | 30 September 2021 |
|--------------------------------|------|----------------------|---------------------|----------------------|
| Assets | | | | |
| Goodwill | | 44,256 | 44,256 | 44,256 |
| Property, plant and equipment | 3 | 432,989 | 379,763 | 332,144 |
| Solar parks under construction | 3 | 38,301 | 79,946 | 101,248 |
| Non-current financial assets | | 162 | 160 | 890 |
| Deferred tax asset | | 12,197 | 14,158 | 11,159 |
| Other receivables | | 17,415 | 5,875 | 0 |
| Non-current assets | | 545,320 | 524,158 | 489,697 |
| Trade receivables | | 9,472 | 3,235 | 6,460 |
| Other receivables | | 15,105 | 12,385 | 19,811 |
| Prepayments | | 9,807 | 930 | 11,105 |
| Cash | | 107,146 | 51,741 | 48,515 |
| Current assets | | 141,530 | 68,291 | 85,891 |
| Total assets | | 686,850 | 592,449 | 575,588 |

| | Note | 30 September 2022 | 31 December 2021 | 30 September 2021 |
|--|------|----------------------|---------------------|----------------------|
| Equity and liabilities | | | | |
| Share capital | 4 | 67,777 | 58,535 | 54,313 |
| Translation reserve | | -3,524 | -1,794 | -1,570 |
| Reserve for hedging | | 3,351 | -9,295 | -2,608 |
| Retained earnings | | 257,660 | 198,883 | 191,209 |
| Proposed dividend for the period | | 0 | 7,604 | 0 |
| Equity attributable to shareholders of the parent company | | 325,264 | 253,933 | 241,344 |
| Non-controlling interests share of equity | | 1,171 | 159 | 188 |
| Total equity | | 326,435 | 254,092 | 241,532 |
| Loans | 6 | 255,111 | 225,400 | 265,142 |
| Provisions | | 6,119 | 8,984 | 8,978 |
| Other payables | | 21,923 | 29,680 | 25,789 |
| Deferred tax liabilities | | 2,904 | 1,060 | 967 |
| Deferred income | | 195 | 211 | 217 |
| Non-current liabilities | | 286,252 | 265,335 | 301,093 |
| Loans | 6 | 36,809 | 50,689 | 18,605 |
| Trade payables | | 12,984 | 6,436 | 6,901 |
| Current income tax liabilities | | 4,464 | 1,582 | 798 |
| Other payables | | 19,906 | 14,315 | 6,659 |
| Current liabilities | | 74,163 | 73,022 | 32,963 |
| Total liabilities | | 360,415 | 338,357 | 334,056 |
| Total equity and liabilities | | 686,850 | 592,449 | 575,588 |

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
All figures are in EUR '000

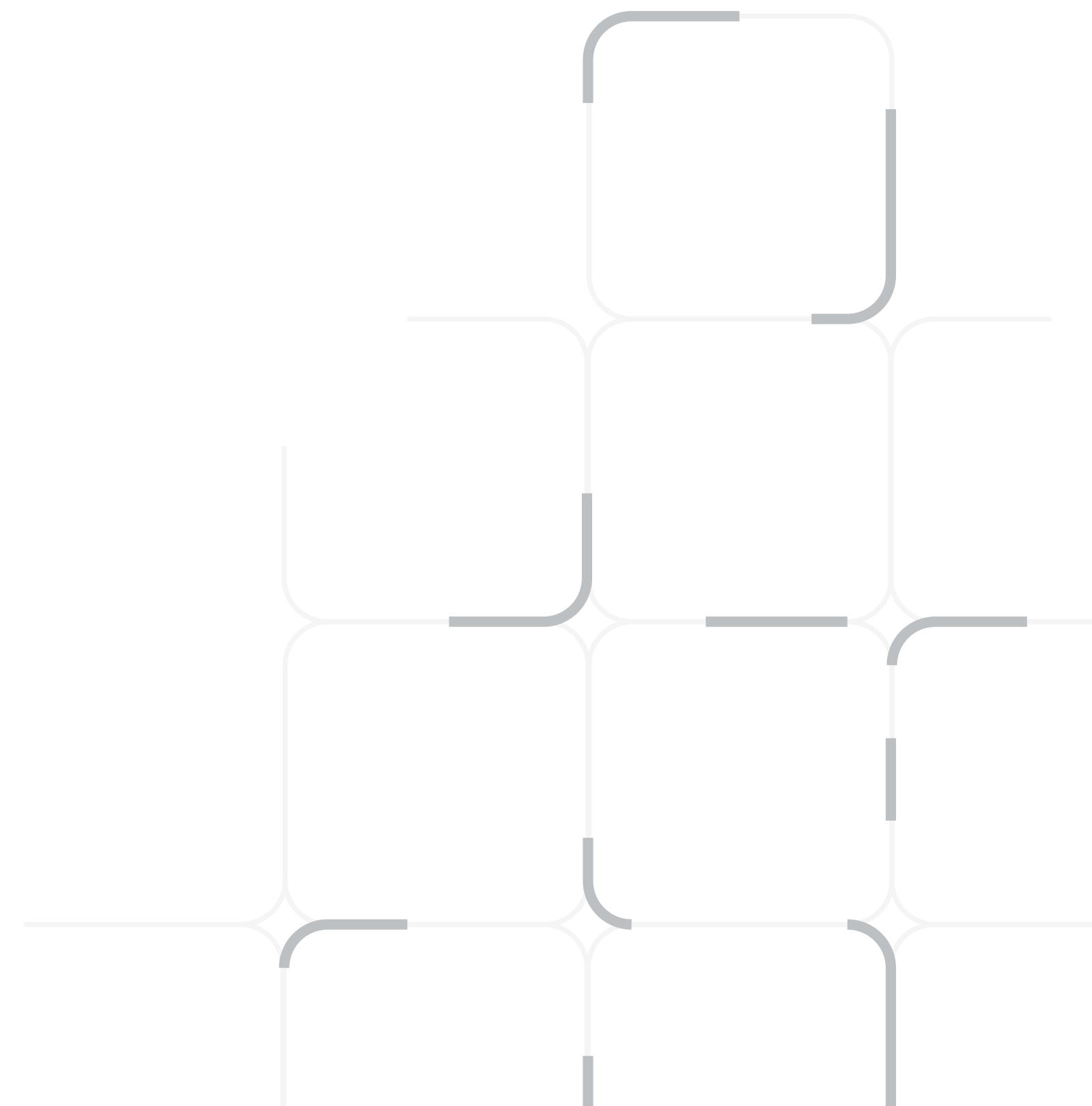
| | | Share capital | Translation reserve | Reserve for hedging | Retained earnings | Proposed dividend | Equity attributable to investors of the parent | Non-controlling interests share of equity | Total equity |
|--|------|---------------|---------------------|---------------------|-------------------|-------------------|--|---|----------------|
| Equity at 1 January 2022 | Note | 58,535 | -1,794 | -9,295 | 198,883 | 7,604 | 253,933 | 159 | 254,092 |
| Profit for the period | | 0 | 0 | 0 | 15,022 | 0 | 15,022 | 630 | 15,652 |
| Exchange rate adjustments regarding subsidiaries | | 0 | -1,730 | 0 | 0 | 0 | -1,730 | 0 | -1,730 |
| Fair value adjustment of hedging instruments | | 0 | 0 | 16,655 | -127 | 0 | 16,528 | 556 | 17,084 |
| Tax on other comprehensive income | | 0 | 0 | -4,009 | 0 | 0 | -4,009 | -174 | -4,183 |
| Total comprehensive income for the period | | 0 | -1,730 | 12,646 | 14,895 | 0 | 25,811 | 1,012 | 26,823 |
| Transactions with shareholders | | | | | | | | | |
| Capital increases including related costs | | 9,242 | 0 | 0 | 42,784 | 0 | 52,026 | 0 | 52,026 |
| Value of share-based payments | | 0 | 0 | 0 | 1,655 | 0 | 1,655 | 0 | 1,655 |
| Acquisition of own shares | | 0 | 0 | 0 | -720 | 0 | -720 | 0 | -720 |
| Sale of own shares | | 0 | 0 | 0 | 163 | 0 | 163 | 0 | 163 |
| Dividend paid | | 0 | 0 | 0 | 0 | -7,604 | -7,604 | 0 | -7,604 |
| Equity at 30 September 2022 | | 67,777 | -3,524 | 3,351 | 257,660 | 0 | 325,264 | 1,171 | 326,435 |

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY (CONTINUED)
All figures are in EUR '000

| | | Share capital | Translation reserve | Reserve for hedging | Retained earnings | Proposed dividend | Equity attributable to investors of the parent | Non-controlling interests share of equity | Total equity |
|--|------|---------------|---------------------|---------------------|-------------------|-------------------|--|---|--------------|
| Equity at 1 January 2021 | Note | 23,113 | -600 | -3,314 | 60,869 | 5,158 | 85,226 | -48 | 85,178 |
| Profit for the period | | 0 | 0 | 0 | 3,637 | 0 | 3,637 | 336 | 3,973 |
| Exchange rate adjustments regarding subsidiaries | | 0 | -970 | 0 | 0 | 0 | -970 | -100 | -1,070 |
| Fair value adjustment of hedging instruments | | 0 | 0 | 686 | 0 | 0 | 686 | 0 | 686 |
| Tax on other comprehensive income | | 0 | 0 | 20 | 0 | 0 | 20 | 0 | 20 |
| Total comprehensive income for the period | | 0 | -970 | 706 | 3,637 | 0 | 3,373 | 236 | 3,609 |
| Transactions with shareholders | | | | | | | | | |
| Merger | | 25,321 | 0 | 0 | 104,063 | 0 | 129,384 | 0 | 129,384 |
| Capital increases including related costs | | 5,879 | 0 | 0 | 23,410 | 0 | 29,289 | 0 | 29,289 |
| Value of share-based payments | | 0 | 0 | 0 | -563 | 0 | -563 | 0 | -563 |
| Acquisition of own shares | | 0 | 0 | 0 | -799 | 0 | -799 | 0 | -799 |
| Sale of own shares | | 0 | 0 | 0 | 592 | 0 | 592 | 0 | 592 |
| Dividend paid | | 0 | 0 | 0 | 0 | -5,158 | -5,158 | 0 | -5,158 |
| Equity at 30 September 2021 | | 54,313 | -1,570 | -2,608 | 191,209 | 0 | 241,344 | 188 | 241,532 |

CONSOLIDATED STATEMENT OF CASH FLOWS
All figures are in EUR '000

| Note | 2022 9M | 2021 9M | 2022 Q3 | 2021 Q3 |
|--|----------------|----------------|----------------|----------------|
| Operating profit (EBIT) | 30,218 | 12,124 | 16,013 | 8,293 |
| Amortisation, depreciation and impairment losses | 18,492 | 15,817 | 6,165 | 6,173 |
| Share-based payment | 1,655 | 10 | 542 | 0 |
| Change in net working capital | -9,882 | 8,430 | -6,845 | 13,167 |
| Cash flows from ordinary operating activities | 40,483 | 36,381 | 15,875 | 27,633 |
| Financial income | 1,777 | 1,424 | 1,062 | 1,371 |
| Financial expenses | -9,793 | -6,608 | -2,914 | -1,997 |
| Income taxes paid | -2,198 | -835 | -1,511 | -331 |
| Cash flow from operating activities | 30,269 | 30,362 | 12,512 | 26,676 |
| Investments in solar parks | -34,134 | -81,366 | -7,521 | -66,577 |
| Acquired cash asset deals | -100 | 8,248 | -1,374 | 0 |
| Acquired cash business combinations | 0 | 1,973 | 0 | 0 |
| Cash flow from investing activities | -34,234 | -71,145 | -8,895 | -66,577 |
| Proceeds from borrowings | 67,978 | 42,647 | 4,950 | 42,504 |
| Repayments of borrowings | -50,067 | -8,558 | -15,141 | 3,219 |
| Repayments of lease liabilities | -2,405 | -2,714 | -1,053 | -3,225 |
| Net sale, own shares | -557 | 0 | -277 | 0 |
| Capital increases | 51,459 | 29,182 | 19,946 | 0 |
| Costs from capital increases | 566 | 107 | 250 | 0 |
| Dividend paid | -7,604 | -5,158 | 0 | 0 |
| Cash flow from financing activities | 59,370 | 55,506 | 8,675 | 42,498 |
| Net cash flow for the period | 55,405 | 14,723 | 12,293 | 2,597 |
| Cash and cash equivalents, beginning of the period | 51,741 | 33,791 | 94,853 | 45,917 |
| Cash and cash equivalents, end of the period | 107,146 | 48,514 | 107,146 | 48,514 |



Notes to the consolidated financial statements

| | |
|----------------------------------|----|
| 1. Accounting policies | 18 |
| 2. Segment note | 18 |
| 3. Property, plant and equipment | 23 |
| 4. Share capital | 24 |
| 5. Financial instruments | 24 |
| 6. Changes in liabilities | 25 |
| 7. Share-based payments | 26 |



1. ACCOUNTING POLICIES

The interim financial report of Nordic Solar comprises a summary of the unaudited consolidated financial statements of Nordic Solar A/S and its subsidiaries.

The interim report has been prepared in accordance with IAS 34 “Interim Financial Reporting” as adopted by the EU and additional requirements in accordance with the Danish Financial Statements Act.

The interim report does not contain all the information required for the annual report. Accordingly, this report should be read in conjunction with the annual report for the year ended 31 December 2021. No interim report has been prepared for the parent company.

Accounting policies remain unchanged compared to the annual report for the year ended 31 December 2021, to which reference is made.

Critical accounting estimates and judgements

When preparing the interim financial reporting of Nordic Solar, Management makes a number of accounting estimates and assumptions, which form the basis of recognition and measurement of Nordic Solar’s assets and liabilities. The estimates and assumptions made are based on experience and other

factors considered reasonable by Management in the circumstances. Reference is made to the consolidated financial statements in the annual report for the year ended 31 December 2021, note 2.

New accounting standards, amendments and interpretations

Nordic Solar has adopted all new, amended or revised accounting standards and interpretations as published by the IASB and endorsed by the EU effective for the accounting period beginning on 1 January 2022.

None of these amended standards and interpretations are expected to have any significant impact on our financial statements.

2. SEGMENT NOTE

The segmented reporting is split into three main working areas of the Company: Operational solar parks, Development & construction, and Corporate services.

Operational solar parks

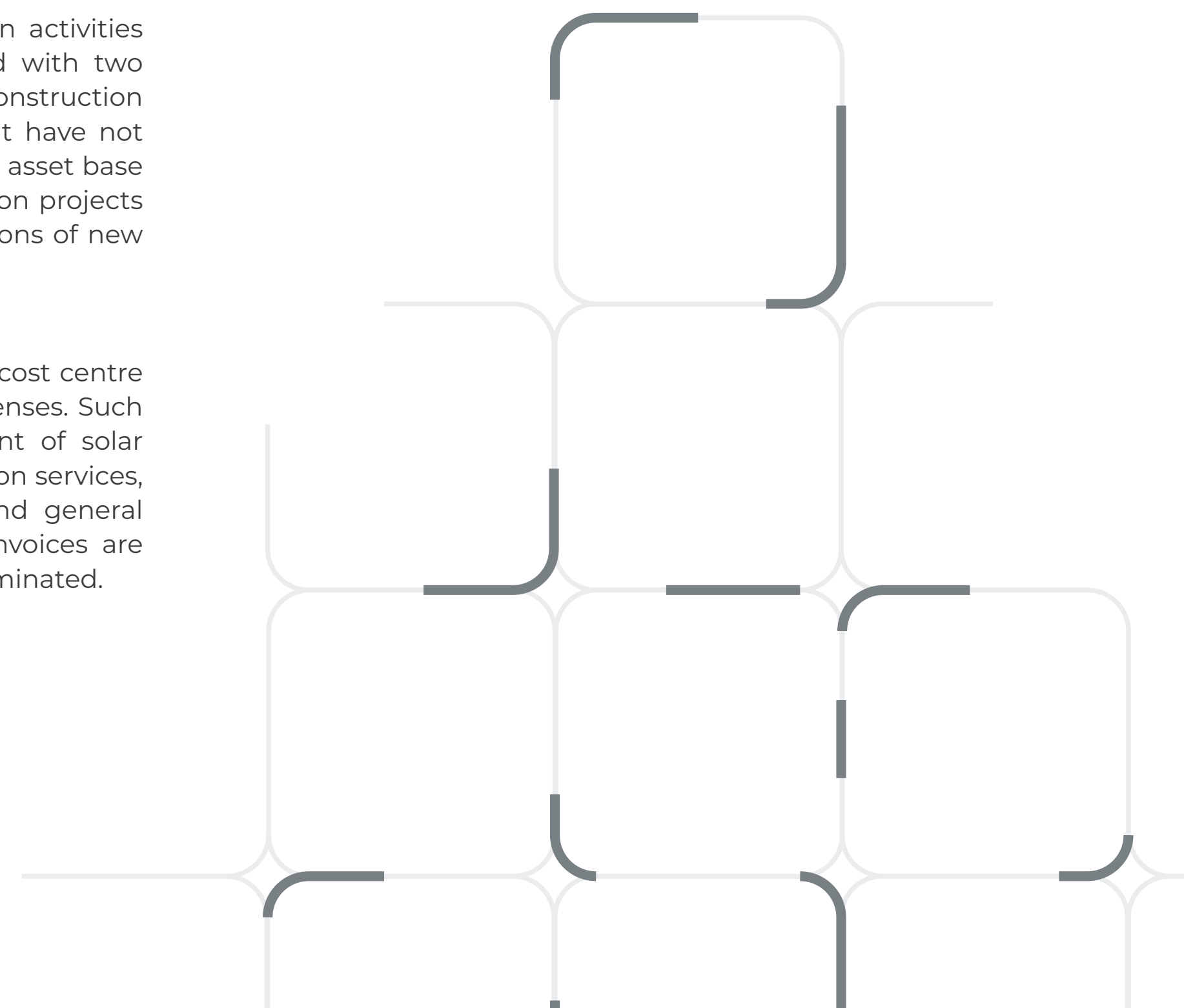
The operational solar parks include all energy-producing parks that have been operational for at least a full year.

Development & construction

The development and construction activities mainly consist of costs associated with two solar park development and construction projects as well as solar parks that have not been operational for a full year. The asset base reflects both the cost of construction projects as well as costs related to acquisitions of new development and project rights.

Corporate services

Corporate services are all part of a cost centre which includes all head office expenses. Such expenses cover asset management of solar parks, development and construction services, costs related to capital raising and general administrative expenses. As the invoices are internal, such revenue has been eliminated.



2. SEGMENT NOTE (CONTINUED)
All figures are in EUR '000

| 30. September 2022 | Operational solar parks | Dev. & construction activities | Reportable segments | Corporate services and eliminations | Total |
|---|-------------------------|--------------------------------|---------------------|-------------------------------------|---------|
| Income statement | | | | | |
| Secured revenue | 42,417 | 0 | 42,417 | 0 | 42,417 |
| Merchant revenue | 22,544 | 0 | 22,544 | 0 | 22,544 |
| Total revenue | 64,961 | 0 | 64,961 | 0 | 64,961 |
| Profit before amortisation, depreciation and impairment losses (EBITDA) | 52,364 | -2,627 | 49,737 | -1,027 | 48,710 |
| Depreciation, amortisation and impairment | -17,490 | 0 | -17,490 | -1,002 | -18,492 |
| Balance sheet | | | | | |
| Total assets | 481,976 | 89,748 | 571,723 | 115,126 | 686,850 |
| Investments in property, plant and equipment and solar parks under construction | 944 | 33,017 | 33,961 | 172 | 34,134 |
| Key ratios | | | | | |
| Free cash flow from operations | 31,795 | -3,170 | 28,625 | -639 | 27,986 |
| | | | | | |
| 30. September 2021 | Operational solar parks | Dev. & construction activities | Reportable segments | Corporate services and eliminations | Total |
| Income statement | | | | | |
| Secured revenue | 28,525 | 253 | 28,778 | 0 | 28,778 |
| Merchant revenue | 7,136 | 1,929 | 9,065 | 0 | 9,065 |
| Total revenue | 35,661 | 2,182 | 37,843 | 0 | 37,843 |
| Profit before amortisation, depreciation and impairment losses (EBITDA) | 31,047 | 705 | 31,752 | -3,810 | 27,941 |
| Depreciation, amortisation and impairment | -13,936 | -850 | -14,786 | -1,031 | -15,817 |
| Balance sheet | | | | | |
| Total assets | 351,701 | 122,708 | 474,409 | 101,179 | 575,588 |
| Investments in property, plant and equipment and solar parks under construction | 10,611 | 70,755 | 81,366 | 0 | 81,366 |
| Key ratios | | | | | |
| Free cash flow from operations | 15,731 | 304 | 16,035 | -4,938 | 11,097 |

2. SEGMENT NOTE (CONTINUED)
All figures are in EUR '000

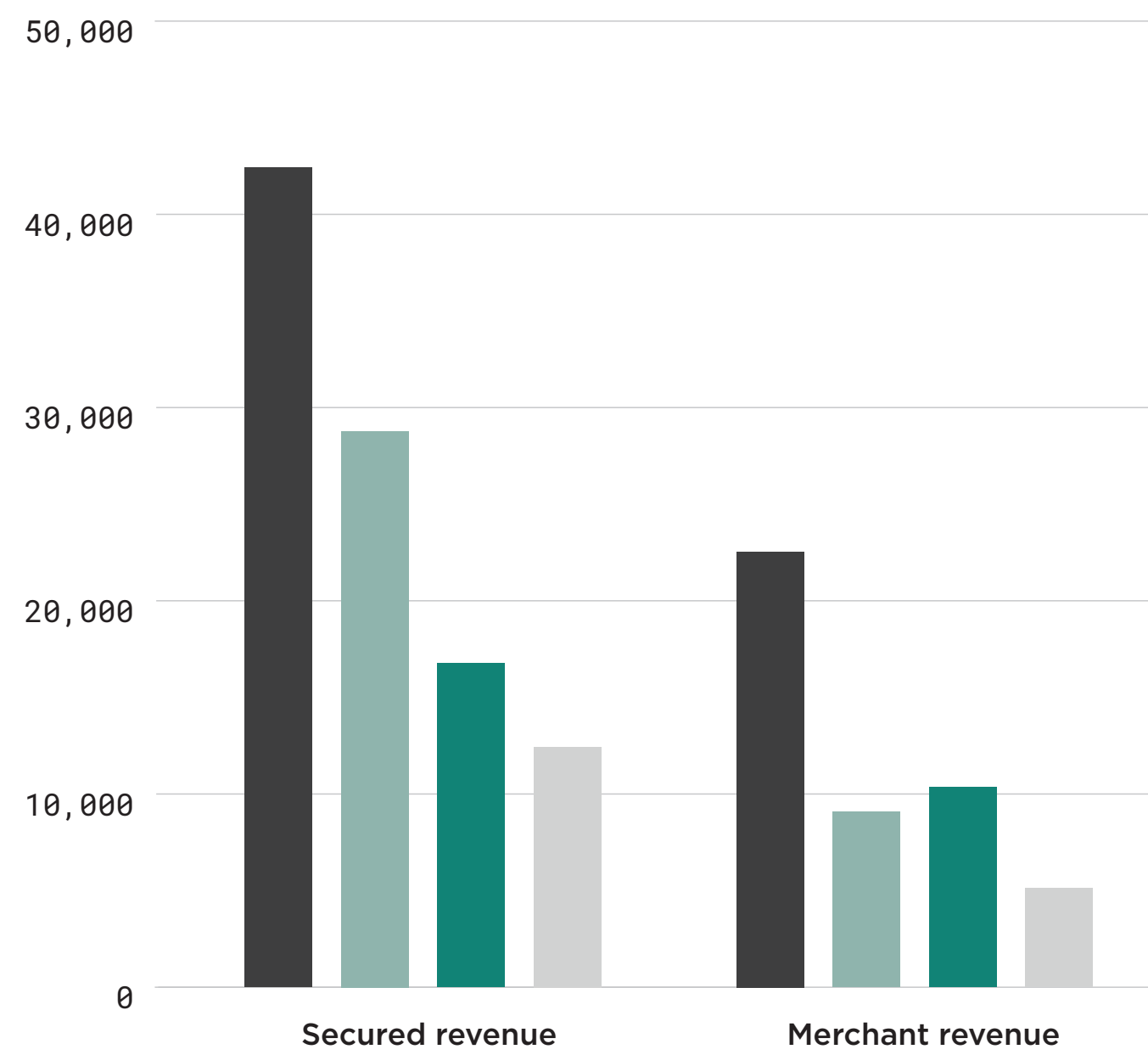
| Q3 2022 | Operational solar parks | Dev. & construction activities | Reportable segments | Corporate services and eliminations | Total |
|---|-------------------------|--------------------------------|---------------------|-------------------------------------|---------|
| Income statement | | | | | |
| Secured revenue | 16,770 | 0 | 16,770 | 0 | 16,770 |
| Merchant revenue | 10,365 | 0 | 10,365 | 0 | 10,365 |
| Total revenue | 27,135 | 0 | 27,135 | 0 | 27,135 |
| Profit before amortisation, depreciation and impairment losses (EBITDA) | 23,229 | -716 | 22,513 | -336 | 22,178 |
| Depreciation, amortisation and impairment | -5,936 | 0 | -5,936 | -229 | -6,165 |
| Statement of financial position | | | | | |
| Total assets | 481,976 | 89,748 | 571,723 | 115,128 | 686,852 |
| Investments in property, plant and equipment | -3,554 | 11,023 | 7,469 | 52 | 7,521 |
| Key ratios | | | | | |
| Free cash flow from operations | 12,366 | 27 | 12,393 | 750 | 13,143 |
| | | | | | |
| Q3 2021 | Operational solar parks | Dev. & construction activities | Reportable segments | Corporate services and eliminations | Total |
| Income statement | | | | | |
| Secured revenue | 12,179 | 253 | 12,432 | 0 | 12,432 |
| Merchant revenue | 3,199 | 1,929 | 5,128 | 0 | 5,128 |
| Total revenue | 15,378 | 2,182 | 17,560 | 0 | 17,560 |
| Profit before amortisation, depreciation and impairment losses (EBITDA) | 15,110 | 705 | 15,816 | -3,811 | 12,004 |
| Depreciation, amortisation and impairment | -4,292 | -850 | -5,142 | -1,031 | -6,173 |
| Statement of financial position | | | | | |
| Total assets | 351,701 | 122,708 | 474,409 | 101,179 | 575,588 |
| Investments in property, plant and equipment | 0 | 66,577 | 66,577 | 0 | 66,577 |
| Key ratios | | | | | |
| Free cash flow from operations | 11,534 | 633 | 12,167 | -3,526 | 8,641 |

2. SEGMENT NOTE (CONTINUED)

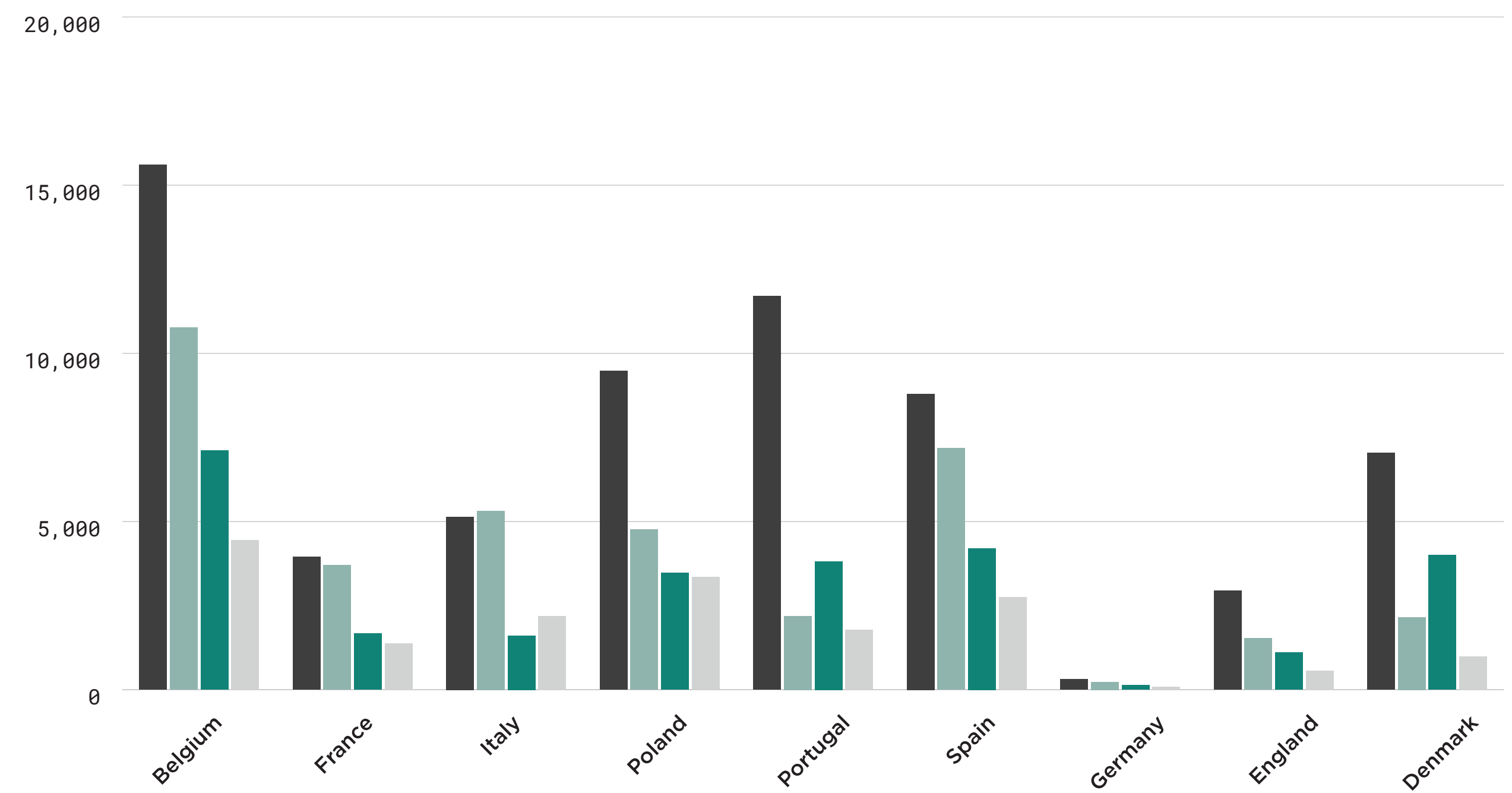
All figures are in EUR '000

● 30. SEPTEMBER 2022 ● 30. SEPTEMBER 2021 ● Q3 2022 ● Q3 2021

Type of revenue



Net revenue by country

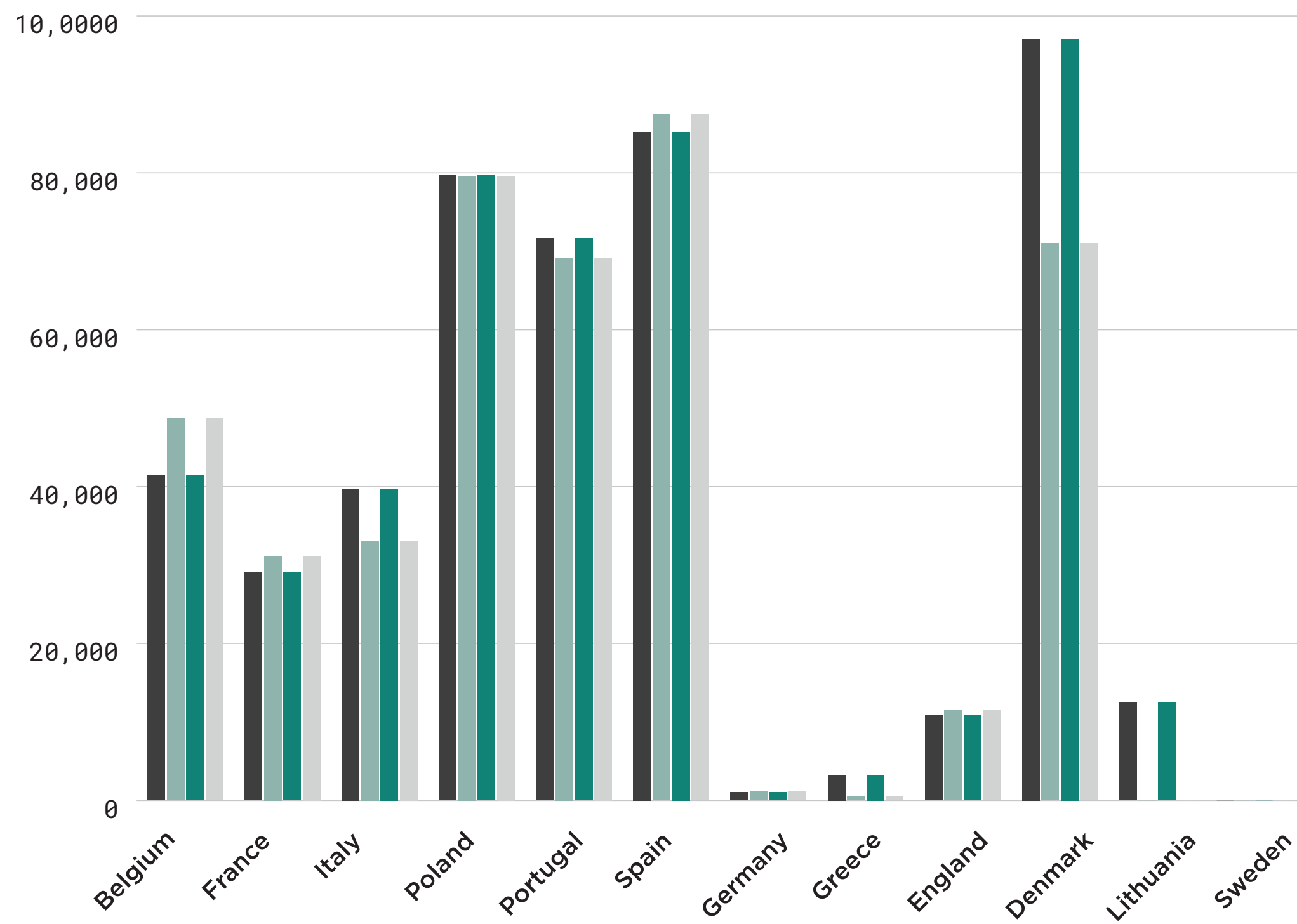


2. SEGMENT NOTE (CONTINUED)

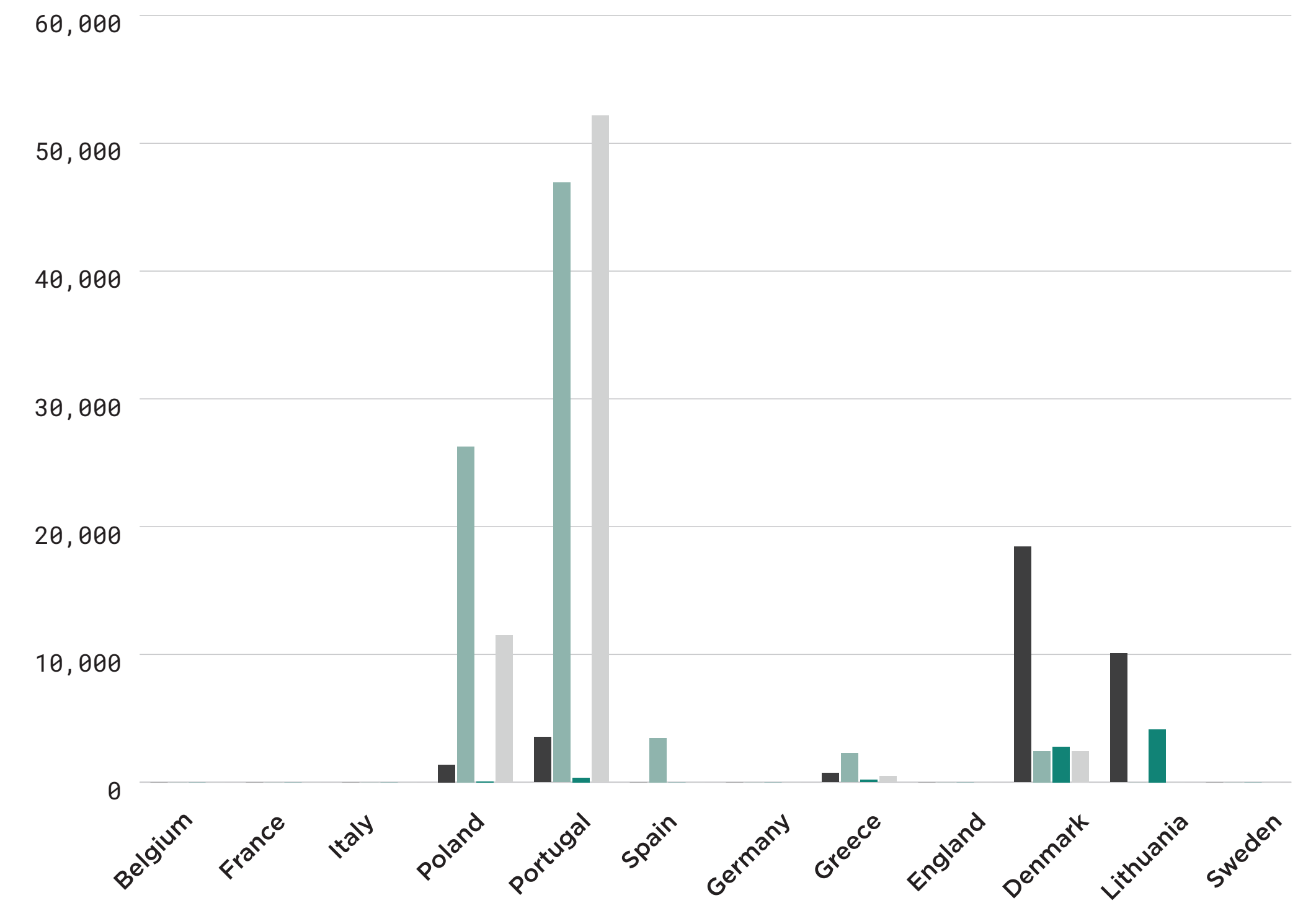
All figures are in EUR '000

● 30. SEPTEMBER 2022 ● 30. SEPTEMBER 2021 ● Q3 2022 ● Q3 2021

Property, plant and equipment and solar parks under construction



Investment in property, plant and equipment and solar parks under construction



3. PROPERTY, PLANT AND EQUIPMENT

All figures are in EUR '000

| | Solar parks | Fixtures and fittings, tools and equipment | Leased solar parks | Leased land and roof tops | Solar parks under constructions | Total |
|--|----------------|--|--------------------|---------------------------|---------------------------------|----------------|
| Cost 1 January 2022 | 355,556 | 901 | 56,481 | 39,669 | 79,946 | 532,553 |
| Additions during the period | 8,110 | 173 | 0 | 1,636 | 24,215 | 34,134 |
| Remeasurements during the period | 0 | 0 | 0 | 0 | 0 | 0 |
| Transfer to/from other asset type | 49,943 | 0 | 14,785 | 684 | -64,708 | 704 |
| Exchange rate adjustments | -3,068 | 0 | 0 | 0 | -1,152 | -4,220 |
| Cost 30 September 2022 | 410,541 | 1,074 | 71,266 | 41,989 | 38,301 | 563,171 |
| Depreciation and impairment 1 January 2022 | -46,731 | -424 | -21,737 | -3,952 | | -72,844 |
| Depreciation for the period | -14,150 | -143 | -2,777 | -1,610 | | -18,680 |
| Disposals during the period | 0 | 0 | 0 | 0 | | 0 |
| Transfer to/from other asset type | 14,777 | 0 | -14,777 | -704 | | -704 |
| Exchange rate adjustments | 347 | 0 | 0 | 0 | | 347 |
| Depreciation and impairment 30 September 2022 | -45,757 | -567 | -39,291 | -6,266 | | -91,881 |
| Carrying amount 30 September 2022 | 364,784 | 507 | 31,975 | 35,723 | 38,301 | 471,290 |
| | | | | | | |
| | Solar parks | Fixtures and fittings, tools and equipment | Leased solar parks | Leased land and roof tops | Solar parks under constructions | Total |
| Cost 1 January 2021 | 266,794 | 432 | 56,481 | 17,256 | 0 | 340,963 |
| Merger | 45,565 | 0 | 0 | 14,818 | 38,030 | 98,413 |
| Additions during the period | 42,553 | 469 | 0 | 7,595 | 41,946 | 92,563 |
| Remeasurements during the period | 0 | 0 | 0 | 0 | 0 | 0 |
| Transfer to/from other asset type | 0 | 0 | 0 | 0 | 0 | 0 |
| Exchange rate adjustments | 644 | 0 | 0 | 0 | -30 | 614 |
| Cost 31 December 2021 | 355,556 | 901 | 56,481 | 39,669 | 79,946 | 532,553 |
| Depreciation and impairment 1 January 2021 | -31,667 | -120 | -18,039 | -2,597 | | -52,423 |
| Depreciation for the period | -14,872 | -304 | -3,698 | -1,355 | | -20,229 |
| Disposals during the period | 0 | 0 | 0 | 0 | | 0 |
| Transfer to/from other asset type | 0 | 0 | 0 | 0 | | 0 |
| Exchange rate adjustments | -192 | 0 | 0 | 0 | | -192 |
| Depreciation and impairment 31 December 2021 | -46,731 | -424 | -21,737 | -3,952 | | -72,844 |
| Carrying amount 31 December 2021 | 308,825 | 477 | 34,744 | 35,717 | 79,946 | 459,709 |

4. SHARE CAPITAL

All figures are in EUR '000

| | 2022 30/09 | 2021 31/12 |
|------------------------------------|-----------------------|-----------------------|
| Changes in share capital: | | |
| Share capital 1 January | 58,535 | 23,113 |
| Merger | 0 | 25,321 |
| Capital increases | 9,242 | 10,101 |
| SHARE CAPITAL END OF PERIOD | 67,777 | 58,535 |
| | | |
| Fees related to capital increase | 566 | -260 |

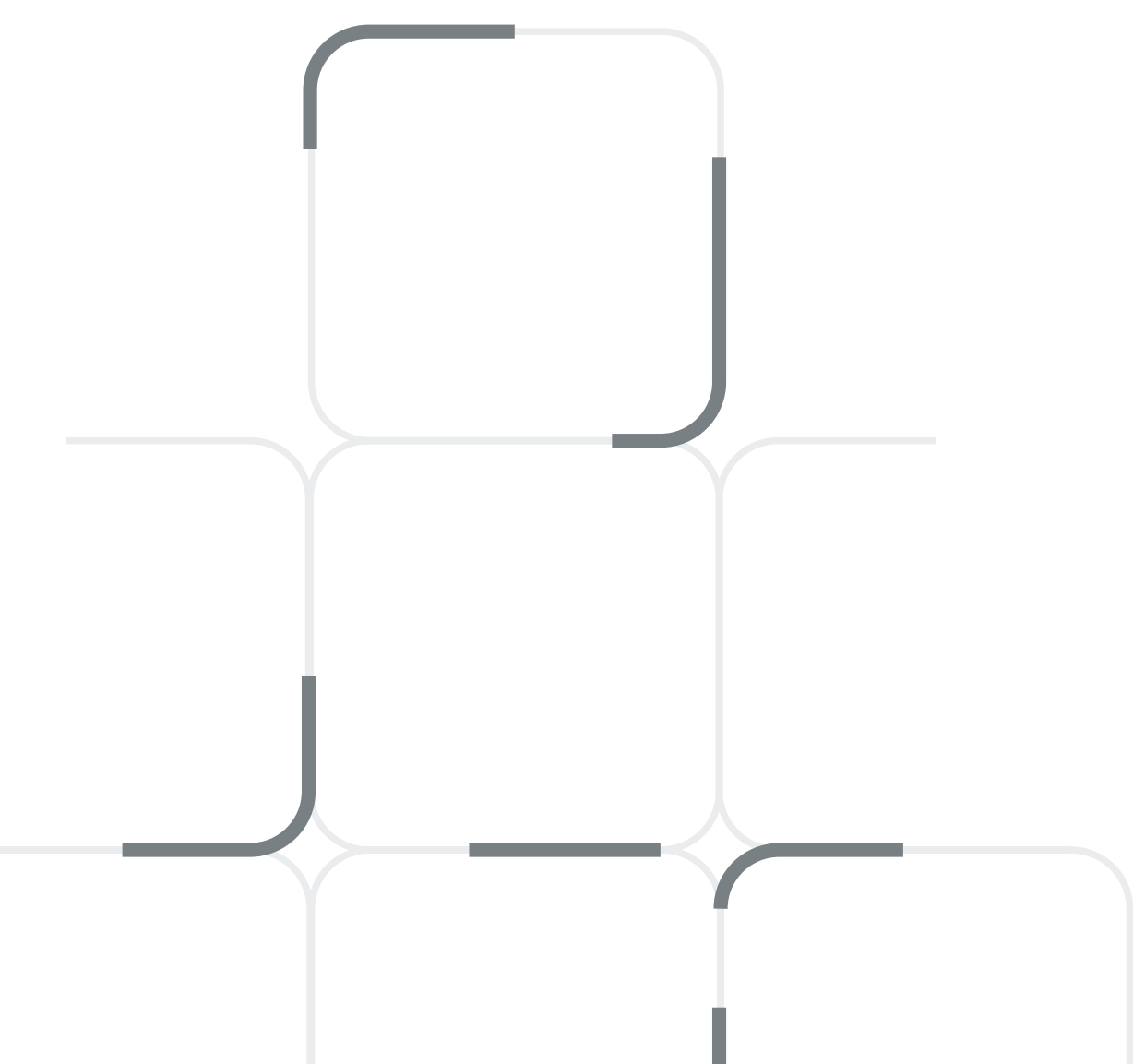
5. FINANCIAL INSTRUMENTS

As part of Group risk management, derivatives for hedging purposes are used in order to reduce the Group's exposure to market risks.

In Portugal, the Group has entered into a PPA classified as a hedging instrument. This contract locks the energy price by up to 70% of the produced energy over a period of 10 years. Measurement of the PPA's fair value is categorized as level 1 in the fair value hierarchy, as measurement is based on data from observable markets.

The Group has entered into interest rate swaps on borrowings, from floating-rate interest to fixed-rate interest.

Measurement of the fair value of the interest rate swaps is categorized as level 2 in the fair value hierarchy, as measurement is based on observable yields curves, as informed by the credit institutions in the mark to market statement.



6. CHANGES IN LIABILITIES

All figures are in EUR '000

| | Beginning of period | Proceeds from borrowings | Repayments | Non-cash changes* | End of period |
|--|---------------------|--------------------------|----------------|-------------------|----------------|
| 2022 | | | | | |
| Mortgage loans | 199,839 | 42,222 | -36,367 | 63 | 205,757 |
| Financial leases | 67,375 | 0 | -2,405 | 0 | 64,970 |
| Other credit institutions | 9,292 | 19,102 | -4,760 | 0 | 23,634 |
| Loan costs | -4,298 | -760 | 0 | 264 | -4,794 |
| Loans from investor | 3,879 | 7,414 | -8,940 | 0 | 2,353 |
| Cash flow from financial items 30 September | 276,087 | 67,978 | -52,472 | 327 | 291,920 |
| 2021 | | | | | |
| Mortgage loans | 158,606 | 42,317 | -11,500 | 10,416 | 199,839 |
| Financial leases | 49,119 | 0 | -3,605 | 21,861 | 67,375 |
| Other credit institutions | 10,678 | 25 | -767 | -644 | 9,292 |
| Loan costs | -3,372 | -822 | 0 | -104 | -4,298 |
| Loans from investor | 2,752 | 1,127 | 0 | 0 | 3,879 |
| Cash flow from financial items 31 December | 217,783 | 42,647 | -15,872 | 31,529 | 276,087 |

* Non-cash changes in 2022 are related to exchange rate differences.

7. SHARE-BASED PAYMENTS

The Group has established a warrant program for the employees and members of the Board of Directors. Each warrant entitles the recipient to subscribe for one share in the company at a nominal value of DKK 25. The warrants are vested over a three-year period. The warrants may be exercised over a period of seven years after the grant.

The subscription price for shares subscribed under warrants granted is the weighted average subscription price per share during the vesting period less accumulated paid distributions of any kind (including capital reductions and resale of issued shares to company) since its inception. However, the subscription price must be a minimum of DKK 25 per share. The fair value of granted warrants is calculated based on the Black & Scholes valuation model. The assumptions used are based on Management's estimates.

The estimated volatility is based on the historical volatility in similar companies.

Accounting policies

The fair value of the equity-settled warrants program is measured at the time of grant and is recognized in the income statement as other external costs and staff costs over the period until the final right to warrants is earned. The off-setting item is recognized directly in equity. The fair value of the options granted is estimated on the basis of the Black & Scholes model. The estimate takes into account the terms and conditions applicable to the grant of warrants and Management's expectations of the development in the elements on which the valuation model is based.

| | Average exercise price EUR | Number |
|--|-------------------------------|------------------|
| Specification of outstanding warrants | | |
| Outstanding 1 January 2021 | 14.11 | 688,772 |
| Exercised during the period | 14.14 | -802,020 |
| Granted during the period | 17.32 | 1,697,482 |
| Outstanding 1 January 2022 | 14.11 | 1,584,234 |
| Granted during the period | 19.26 | 66,000 |
| Forfeited during the period | 17.61 | -38,819 |
| Outstanding 30 September 2022 | | 1,611,415 |

| | Number of warrants | Fair value EUR |
|---|--------------------|-------------------|
| Fair value of warrants at the grant date | | |
| 10 June 2021 | 1,552,234 | 6,511,630 |
| 29 December 2021 | 32,000 | 146,969 |
| 16 June 2022 | 46,500 | 248,976 |
| 14 September 2022 | 19,500 | 108,039 |

In 2022, costs relating to the warrant programme have been recognised at EURk 1.655 (2021: EURk 1.213).

| | 2022 |
|---------------------------|----------------|
| Assumptions | |
| Share price ranges (EUR) | 17.30 - 19.68 |
| Expected lifetime (years) | 4.50 |
| Volatility | 30% |
| Risk-free interest rate | -0.43% - 1.85% |

Statement by the Board of Directors and the Executive Management

The Board of Directors and the Executive Management team have today discussed and approved the Interim Financial Report of Nordic Solar A/S for the Period 1 January 2022 to 30 September 2022.

The Interim Financial Report has not been audited or reviewed by the Company's independent auditors.

The Interim Financial Report has been prepared in accordance with IAS 34 Interim Financial Reporting as adopted by the EU and additional requirements in accordance with the Danish Financial Statements Act.

In our opinion, the interim consolidated financial statements (pages 11-15) give a true and fair view of Nordic Solar's consolidated assets, liabilities and financial position at 30 September 2022 and of the results of Nordic Solar's consolidated operations and cash flows for the period 1 January 2022 to 30 September 2022.

Furthermore, in our opinion, the CEO's review (pages 5-6) includes a fair review of the development in Nordic Solar's operations and financial conditions, the results for the period, cash flows and financial position as well as a description of the most significant risks and uncertainty factors that Nordic Solar faces, relative to the disclosures in the annual report for 2021.

Hellerup, 25 November 2022

Board of Directors

Christian Sagild, Chairman
Iben Mai Winsløw
Frank Schyberg
Vibeke Bak Solok
Christian Dulong Hoff

Executive Management

Nikolaj Holtet Hoff, CEO
Anders Søggaard-Jensen, CSO



Forward-looking statements

The interim financial report contains certain forward-looking statements, including but not limited to, the statements and expectations contained in the section “Financial outlook for 2022” on page 9 of this report. Statements herein, other than statements of historical fact, regarding our future results of operations, financial conditions, cash flows, business strategy, plans and future objectives are forward-looking statements. Words such as “targets”, “ambition”, “believe”, “expect”, “aim”, “intend”, “plan”, “seek”, “will”, “may”, “should”, “anticipate”, “continue”, “predict” or variations of these words, as well as other statements regarding matters that are not historical facts or regarding future events or prospects, constitute forward-looking statements.

Nordic Solar A/S (hereinafter referred to as “Nordic Solar” or “the Company”) have based these forward-looking statements on its current views with respect to future events and financial performance.

These views involve a number of risks and uncertainties, which could cause actual results to differ materially from those predicted in the forward-looking statements and from the past performance of Nordic Solar. While the Company believes that the estimates and projections reflected in the forward-looking statements are reasonable, they may prove materially incorrect and actual results may materially differ due to a variety of factors, including, but not limited to, changes in temperature, solar irradiation, precipitation levels, the development in the power, coal, carbon, gas, oil, currency and interest rate markets, changes in legislation, regulation or standards, the renegotiation of contracts, changes in the competitive environment in the Company’s markets and reliability of supply, as well as customer-created delays affecting product installation, grid connections and other revenue-recognition factors.

All forward-looking statements contained in the interim financial report are expressly qualified by the cautionary statements contained or referred to in this statement. Undue reliance should not be placed on forward-looking statements. Additional factors that may affect future results are contained in the “Risk and risk management” section on pages 56 to 57 of the 2021 annual report, available at www.nordicsolar.eu, and these factors should also be considered. Each forward-looking statement speaks only as of the date of this interim financial report. Unless required by law, Nordic Solar is under no duty and undertakes no obligation to update or revise any forward-looking statement after the distribution of this interim financial report, whether as a result of new information, future events or otherwise.



Colophon

BOARD OF DIRECTORS

Christian Sagild, Chairman
Iben Mai Winsløw
Frank Schyberg
Vibeke Bak Solok
Christian Dulong Hoff

NOMINATION AND REMUNERATION COMMITTEE

Christian Sagild, Committee Chair
Iben Mai Winsløw
Frank Schyberg

AUDIT AND RISK COMMITTEE

Vibeke Bak Solok, Committee Chair
Christian Sagild
Christian Dulong Hoff

EXECUTIVE MANAGEMENT

Nikolaj Holtet Hoff, CEO
Anders Søggaard-Jensen, CSO

CONTACT INFORMATION

Media

Camilla Rose
Head of Communications
and Sustainability
+45 28 19 29 09
car@nordicsolar.eu

Investors

Andreas Escherich Holkjær
Head of Investor Relations
+45 61 50 80 42
aho@nordicsolar.eu

PUBLICATION

28 November 2022

DESIGN AND LAYOUT

Westring kbh



